## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(R-1) Residential Non-Heating (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost <br> (per Therm) |
| \$15.20 | n/a | \$0.3786 | \$0.5653 | \$0.0310 | \$0.9749 |


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | L.D.A.C.Local Distrib.AdjustmentCharge(per Therm) | $\qquad$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
|  |  |  |  |  |  |
| \$15.20 | n/a | \$0.3786 | \$0.9686 | \$0.0310 | \$1.3782 |



| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$15.20 | n/a | \$0.5569 | \$0.9686 | \$0.0310 | \$1.5565 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(R-4) Residential Heating - Low Income - (Excluding Keene Customers)

| Customer Charge (Fixed) | Breakpoint <br> (Therms) |  |  | L.D.A.C.Local Distrib.AdjustmentCharge(per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) |  | Total <br> Cost (per Therm) |
| \$6.08 | n/a | \$0.2228 | \$0.5653 | \$0.0310 | \$0.8191 |


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$6.08 | n/a | \$0.2228 | \$0.9686 | \$0.0310 | \$1.2224 |


|  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$56.36 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.4621 \\ & \$ 0.3104 \end{aligned}$ | \$0.5640 | \$0.0478 | $\begin{aligned} & \$ 1.0739 \\ & \$ 0.9222 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\$ 0.0009$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. <br> Adjustment <br> Charge <br> (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$56.36 | First 100 | \$0.4621 | \$0.9686 | \$0.0478 | \$1.4785 |
|  | Over 100 | \$0.3104 |  |  | \$1.3268 |

[^0]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.09 | First 1000 Over 1000 | $\begin{aligned} & \$ 0.4202 \\ & \$ 0.2800 \end{aligned}$ | \$0.5640 | \$0.0478 | $\begin{aligned} & \$ 1.0320 \\ & \$ 0.8918 \end{aligned}$ |
| he Cost of Ga <br> The Local Dist | ortation custo ustment Cha | .0009 per therm for Transporta | plicable durin mers is also \$ | ter Period) therm. |  |

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.09 | First 1000 Over 1000 | $\begin{aligned} & \$ 0.4202 \\ & \$ 0.2800 \\ & \hline \end{aligned}$ | \$0.9686 | \$0.0478 | $\begin{aligned} & \$ 1.4366 \\ & \$ 1.2964 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

| (G-43) Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers) |
| :--- | :--- | :--- | :--- | :--- |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$725.66 | n/a | \$0.2583 | \$0.9686 | \$0.0478 | \$1.2747 |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG * <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$56.36 | First 100 Over 100 | $\begin{aligned} & \$ 0.2785 \\ & \$ 0.1811 \end{aligned}$ | \$0.5708 | \$0.0478 | $\begin{aligned} & \$ 0.8971 \\ & \$ 0.7997 \end{aligned}$ |

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$56.36 | First 100 | \$0.2785 | \$0.9686 | \$0.0478 | \$1.2949 |
|  | Over 100 | \$0.1811 |  |  | \$1.1975 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)
(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$169.09 | First 1,000 <br> Over 1,000 | $\begin{aligned} & \$ 0.2392 \\ & \$ 0.1593 \end{aligned}$ | \$0.9686 | \$0.0478 | $\begin{aligned} & \$ 1.2556 \\ & \$ 1.1757 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG }{ }^{*} \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$746.81 | n/a | \$0.1672 | \$0.5708 | \$0.0478 | \$0.7858 |

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas <br> Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$746.81 | n/a | \$0.1672 | \$0.9686 | \$0.0478 | \$1.1836 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$746.81 | n/a | \$0.0638 | \$0.9686 | \$0.0478 | \$1.0802 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.76 | n/a | \$0.4922 | \$0.5653 | \$0.0310 | \$1.0885 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
|  | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$19.76 | n/a | \$0.4922 | \$0.9686 | \$0.0310 | \$1.4918 |

(R-6) Managed Expansion Program Residential Heating - (Excluding Keene Customers)
(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$19.76 | n/a | \$0.7240 | \$0.9686 | \$0.0310 | \$1.7236 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | COG |  | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
|  |  | Charge | Charge | Charge | Cost |
|  |  | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$7.90 | n/a | \$0.2896 | \$0.5653 | \$0.0310 | \$0.8859 |

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers


| (G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers) |
| :---: | :---: | :---: | :---: | :---: |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 9}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Lustomer <br> Charge <br> (Fixed) | Breakpoint |
| :---: | :---: | :---: | :---: | :---: |

[^4]
# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$219.82 | First 1000 <br> Over 1000 | $\begin{aligned} & \$ 0.5463 \\ & \$ 0.3640 \end{aligned}$ | \$0.5640 | \$0.0478 | $\begin{aligned} & \$ 1.1581 \\ & \$ 0.9758 \end{aligned}$ |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 9}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$219.82 | First 1000 | \$0.5463 | \$0.9686 | \$0.0478 | \$1.5627 |
|  | Over 1000 | \$0.3640 |  |  | \$1.3804 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 9}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers


[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: January 1, 2020 - April 30, 2020
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 100 | \$0.3621 | \$0.5708 | \$0.0478 | \$0.9807 |
|  | Over 100 | \$0.2354 |  |  | \$0.8540 |

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 9}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$73.26 | First 100 | \$0.3621 | \$0.9686 | \$0.0478 | \$1.3785 |
|  | Over 100 | \$0.2354 |  |  | \$1.2518 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 9}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer | Breakpoint | Distribution | CoG | Cost of Gas |$\quad$| Adjustment |
| :---: |
| Charge |
| (Fixed) |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 9 of (\%er Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: January 1, 2020 - April 30, 2020

| \$970.84 | n/a | \$0.2174 | $\$ 0.5708$ |
| :---: | :---: | :---: | :---: |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

| (G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - (Excluding Keene Customers) |
| :--- | :--- | :--- | :--- |

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

|  |  |  | L.D.A.C. ${ }^{* *}$ <br> Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution |
| :---: | :---: | :---: | :---: | :---: | :---: |

[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0478 per therm

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 4 7 8}$ per therm.

